

F-L ENERGY CORPORATION

1943 East 1700 South
Salt Lake City, Utah 84108
(801) 581-1071

BOARD OF DIRECTORS

PAUL PULLMAN
President

LYNN KANO
Secretary Treasurer

PATRICK L. DRISCOLL
Petroleum Engineer

Date: May 16, 1981

Re: Pre-staking application
F-L Energy Corporation
Halter-Federal #1-8
Section 8, T21S R7E SLBM
U-44320

EMERY CO.

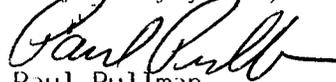
Mr. Edgar W. Gynn, Dist. Supt.
U.S. Geological Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Dear Mr. Gynn:

In accordance with NTL-6, Part A, Section 2, the F-L Energy Corporation requests an onsite inspection on the above well-site. This inspection will preclude any site work or road work and will be done prior to the actual site surveying.

A multi-use map is enclosed indicating the approximate location.

Very truly yours,



Paul Pullman

President

MAY 19 1981

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy

3. ADDRESS OF OPERATOR
1943 East 1700 South, SLC, Utah 84108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: FNL 660 FEL 660 (NE $\frac{1}{4}$ NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: As above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<u>Pre-Staking Inspection</u>	

5. LEASE
U-44320

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Halter-Federal

9. WELL NO.
#1-8

10. FIELD OR WILDCAT NAME
Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8
Township 21 South, Range 7 East

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Approx. 6,313 Ground Level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed to drill a well to test the Ferron Formation at this site adequately. Anticipated that this well will be drilled to a total depth of 1,800 feet, or approximately 100 feet into the top of the Tununk Formation. Air will be used as the circulating medium, and a series 600 BOP will be used.

MAY 19 1981

Subsurface Safety Valve: Manu. and Type _____
DIVISION OF OIL, GAS & MINING Ft. Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Pullman TITLE President DATE May 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 F-L Energy Company

3. ADDRESS OF OPERATOR
 1943 East 1700 South Salt Lake City, Utah 84108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface NE 1/4 NE 1/4 Section 8 (660 FFL 739FNL)
 At proposed prod. zone As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 Miles South of Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660 Feet

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 2/10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other well on this lease

19. PROPOSED DEPTH 1500 feet

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6335

22. APPROX. DATE WORK WILL START* July 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 U-44320

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Alker-Federal

9. WELL NO.
 #1-8

10. FIELD AND POOL, OR WILDCAT
 Undesignated Ferron Field Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 8
 Township 21 South Range 7 East

12. COUNTY OR PARISH Emery

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7 5/8"	20 lb	100	Cement will be circulated to surface 250 sacks
6 3/4"	4 1/2"	9.5 lb	1500	

It is proposed to fully test and evaluate the Ferron Formation by drilling through the Ferron and approximately 100 feet into the Tununk Shale. Air will be used as the circulating media. No coring or drill-stem testing is planned. The logs will be a Gamma Ray - Caliper, Compensated Neutron-Density, and V.D.L. log. All Federal and State regulations will be fully adhered to.

RECEIVED
 JUN 23 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul Pullman TITLE President DATE 6-22-81

DIVISION OF
 OIL, GAS & MINING

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7/1/81
 BY: [Signature]

*See Instructions On Reverse Side

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE.

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (7-27-81)					2	6	6 (7-20-81)	4, 8
2. Unique characteristics	1					2	6	6	4, 8
3. Environmentally controversial	1						6	6	4, 8
4. Uncertain and unknown risks						2	6	6	4, 8
5. Establishes precedents							6	6	4
6. Cumulatively significant							6	6	4
7. National Register historic places	1								
8. Endangered/threatened species	1								
9. Violate Federal, State, local, tribal law							6	6	4, 8

PLEASE REFER TO ATTACHED REFERENCE LEGEND

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name F-L ENERGY
Project Type OIL OR GAS WELL
Project Location 660' FEL, 739' FNL, SEC. 8, T. 21 S., R. 7E.
Date Project Submitted 6/25/81

FIELD INSPECTION - Date 7/20/81

Field Inspection Participants	<u>GEORGE DWACHAK</u>	<u>USGS</u>
	<u>MERVIN MILES, LAURELLE HUGHES</u>	<u>BLM</u>
	<u>PAUL PULLMAN</u>	<u>F-L ENERGY</u>
	<u>PATRICK DRISCOLL</u>	<u>" "</u>
	<u>LYNN CAIN</u>	<u>" "</u>
	<u>CARL HUNT</u>	<u>HUNT'S SERVICE</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

7-28-81
Date Prepared

George J. Dwachak
Environmental Scientist

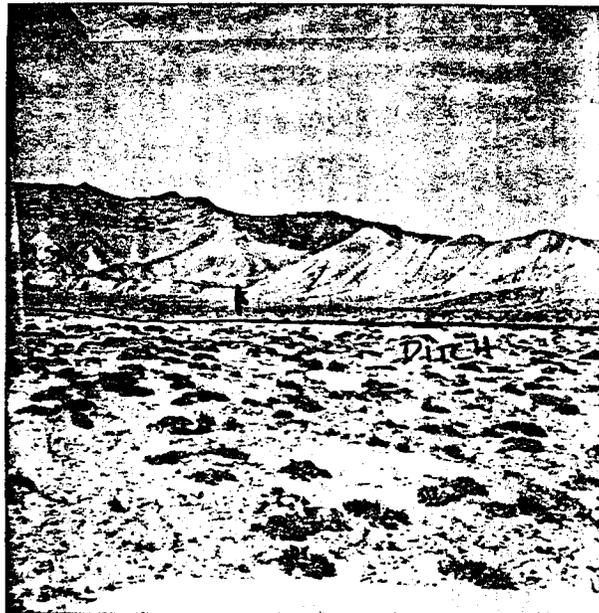
I concur

JUL 28 1981
Date

W. J. Martin FOR E. W. GYNN
District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input (DATED 7-28-81)
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation - AT ONSITE ON 7-20-81
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS



F-L ENERGY

↑
W-NW
1-8

RECOMMENDED STIPULATIONS

1. SEE BLM STIPULATIONS
2. THE DRILL PAD WILL BE ROTATED 180° TO PLACE THE RESERVE/BLOODE PIT DOWNWIND OF RIG
3. A MAXIMUM SURFACE DISTURBANCE OF 250 FEET BY 300 FEET WILL BE AUTHORIZED FOR PAD CONSTRUCTION; SURFACE DISTURBING ACTIVITIES SHOULD BE LIMITED TO THE 150 FT BY 100 FT PAD AND 20 FT BY 75 FT BLOODE PIT AS DISCUSSED AT THE 7/20/81 PREDRILL INSPECTION. THE EXTRA SPACE IS APPROVED AND MAY BE USED IF NECESSARY
4. THE RESERVE PIT WILL BE FENCED ON 3 SIDES DURING DRILLING, WITH THE FOURTH SIDE FENCED ONCE THE RIG MOVES OFF LOCATION. FENCES SHALL REMAIN STANDING UNTIL RESTORATION COMMENCES

- 1) The surface material is weathered Mancos Shale mixed with fine-grained aeolian silt-stone. Some of the cliff exposures include the Upper Ferron Sandstone.
- 2) The estimated tops of important and recognizable geologic markers are:

Mancos Shale	Surface
Lower Ferron	1,000 ft.
Tununk Shale	1,400 ft.
- 3) The estimated depths at which important water oil and gas is expected to be encountered are:

Lower Ferron Sand	1,000 ft.	Gas and/or Oil
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There are no water sands expected to be encountered while drilling this well.
- 4) The casing program as previously indicated will consist of 100 feet of 7 5/8 inch, 20 lb/ft surface casing and 1500 feet of 4 1/2", 9.5 lb/ft production casing. The surface casing will be set and cement will be circulated to surface. The 4 1/2" production string will be cemented with 250 sacks of cement. This is a calculated 25% excess amount of cement necessary to cement the entire string to surface.
- 5) The schematic diagram of the B.O.P. is attached. The 3000 psig working configuration will be used. Also dependent upon the height from ground level to the return flow, a hydril or equivalent type of B.O.P. will be utilized as the top piece of the B.O.P. stack.
- 6) It is planned to drill this well using air as the circulating medium. The only water anticipated to be used will be that employed in cementing the casing.
- 7) The auxilliary equipment to be used will be that applicable to prudent air drilling practices. The blooie line will be terminated at a minimum distance of 150 feet from the rig. A relatively small blooie pit will be utilized.
- 8) It is planned to utilize open-hole logs in this well. They will consist of a gamma ray, compensated neutron formation density log, as well as a compensated sonic log and fracture detection log.
- 9) It is not anticipated that any H₂S, abnormal pressures or high temperatures will be encountered in drilling this well.
- 10) It is expected to commence operations immediately upon permit approval. The estimated time to drill this well will be five (5) days.

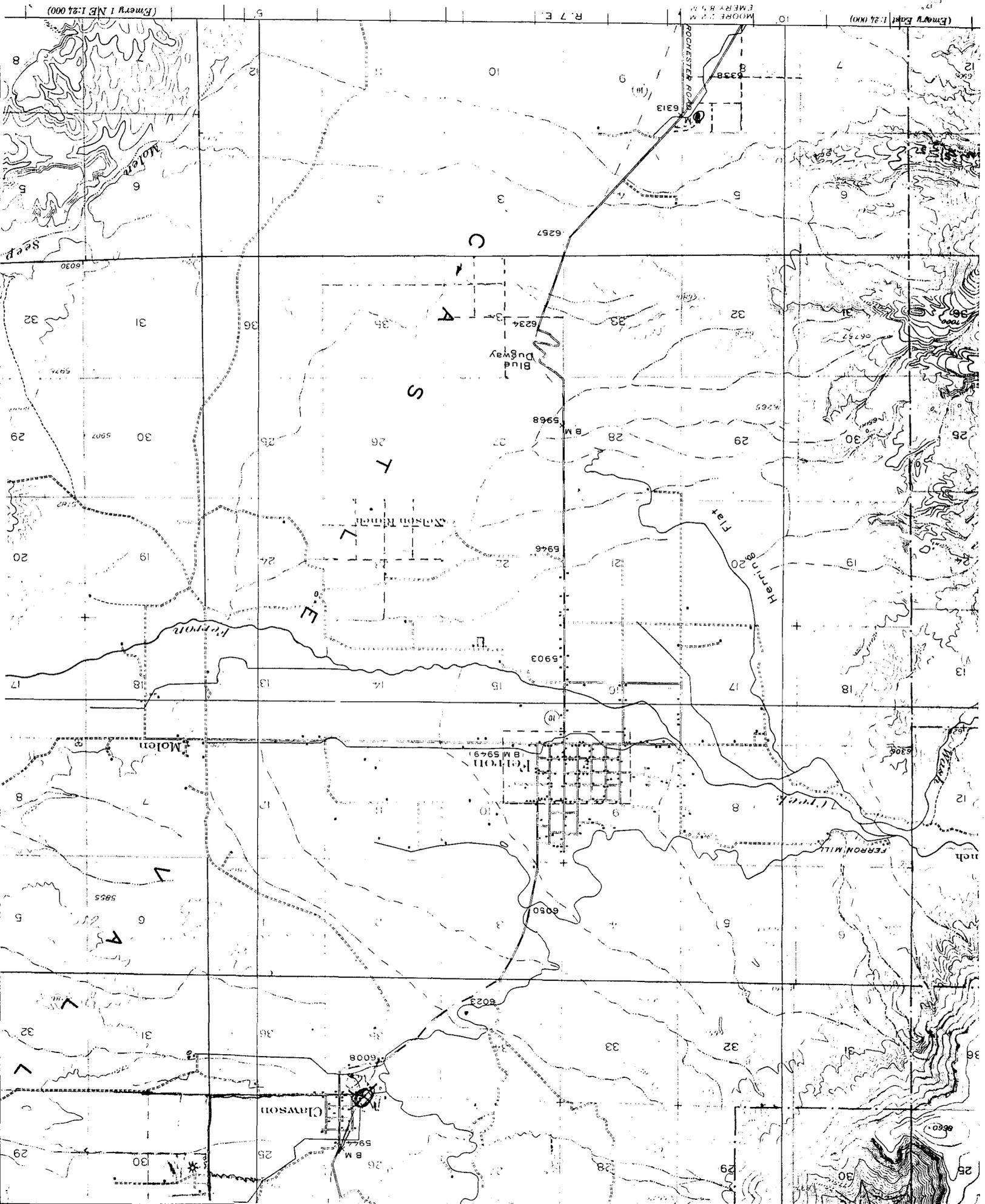
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INTERNAL GEODESIC SURVEY, RESON, VIRGINIA, 1976

SCALE 1:24,000

4 MILES

TRUE NORTH
MAGNETIC NORTH



(Emery 1 NE 1:24,000)

(Emery East 1:24,000)

R 7 E

MOORE B.M.
EMERY B.M.

ROCHESTER ROAD

C

S

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Ferron

Molten

CLAYTON
B.M. 5949.1

Herrin 20 Flat

CLAYSON
B.M. 5944.4

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WELL CONTROL EQUIPMENT

1. Surface Casing
 - A. Hole size for the surface casing will be 10 3/4"
 - B. Setting depth for the surface casing will be approximately 100'
 - C. Casing specifications are 7 5/8" o.d: H-40, 20 lb/ft 8rd thread, Condition "A".
 - D. Anticipated pressure at setting depth is approximately 40 psig.
 - E. Casing will be run and cement will continue to be mixed until returns are evident at surface.
 - F. Top of the surface casing will be at ground level.

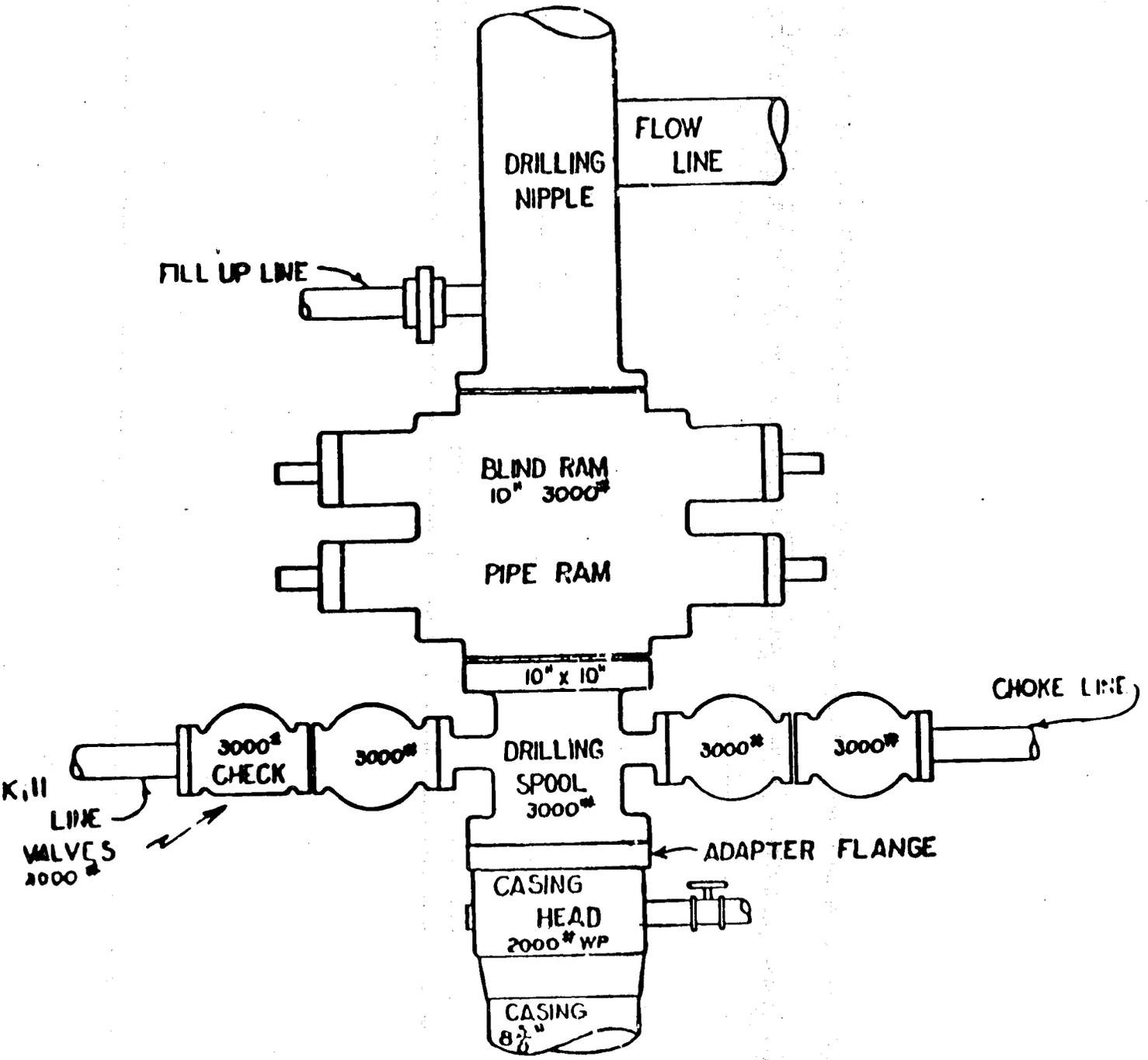
2. Casing Head
 - A. The flange size will be 6" series 300. new, equipped with 2 inch ports with nipples and 2" 1,000 lb. working pressure valves. Casing head and valves will be set above ground.

3. Intermediate casing
 - A. None

4. Blowout Preventers
 - A. Double Rams, hydraulically operated, one set of pipe rams for 2 7/8" drill pipe, and one set of blind rams. They will be equipped with a mechanical closing device for back-up service. A Hydril or similiar type is planned to be used as the top piece of the B.O.P. stack.

5. Auxilliary Equipment
 - A. All that is standard for safe and prudent air drilling operations.

6. Anticipated Pressures
 - A. The anticipated pressure that is expected to be encountered will be approximately 350 psig.



F-L Energy Corp.
 BLOWOUT PREVENTER DIAGRAM

OPERATIONS AND SURFACE USE PLAN

1. Well Location and Existing Roads:

The attached plat (figure 1) shows the location of the proposed well site. Figure 2 shows the access route from State Highway 10 to the well site. The well site is approximately 8 miles south of Ferron, Utah along State Highway 10, thence $\frac{1}{2}$ mile due west. A request will be made of the State Highway Department for an excess way off the State Road.

2. Planned Access Road:

As indicated in the above statement, the access road will originate on State Highway 10 and will proceed westward for a distance of $\frac{1}{2}$ mile. The access road will originate on Mancos Shale and will be very lightly graded during the drilling of this well. If the well is productive, the road will be contoured, sloped and ditched. If in the event a dry hole is occurred, water bars will be made and the road restored to, as closely as possible, original conditions.

3. Location of Existing Wells:

Figure three (3) indicates wells in the immediate area. It is believed that the indicated wells are no longer productive. There are no other known wells, either productive, abandoned or dry than is shown on the attached plat.

4. Location fo Production Equipment:

There are two diagrams attached. One indicates the location of production equipment in the event the well is oil productive. The second diagram indicates production equipment for a gas well. All lines will be coated and wrapped and buried. The land usage for this equipment will be held to an absolute minimum. After operations cease, and provided surface disturbances have occurred, the surface will be leveled and sloped to pre-existing conditions. Recommendations for reseeding, as given by the B.L.E., will be followed.

5. Water Supply:

It is anticipated that water usage will be extremely minimal. The water so used will be obtained from Ferron Creek from the water rights of one of the ranches in the immediate area. There are no present plans for using saline water except for a 3% KCl solution that will be used during completion operations.

6. Road Material:

It is not expected to use any material other than that which is

6. (Continued)

is presently in place to build the road and drilling pad. The loose weathered shale shall be pushed aside and saved. Redistribution of this material will occur on the drilling site immediately following cessation of completion operations. Reuse of this weathered shale shall be done as requested by the jurisdictional B.L.M. office.

7. Waste Disposal:

A small reserve pit (12 x 20) will be used as a blooie line collection pit as well as a collection pit for the small amount of excess water that is to be used. This pit will be folded in and recontured as soon as possible following completion of operations. This area will be reseeded. A covered trash cage will be made and this trash will be picked up and hauled away.

8. Camp Facilities and Airstrip:

One motor home (self-contained) and one dog-house will be used on location. No additional ground or facilities will be used for this equipment. There are no plans for an airstrip. For emergency facilities the Carbon County Airport will be used.

9. Well Site Layout:

The plan for the layout of the drilling equipment is indicated in Figure 7. There may be slight additions and/or deletions that may occur if the drilling contractor decides to add or delete from his present facilities. As this location is relatively flat, a minimum amount of cut and/or fill will be needed. As previously noted, two diagrams indicating the production layout are attached.

10. Restoration:

After drilling operations have been concluded and equipment removed, the well site areas will be cleaned, leveled, and reseeded and restored to normal. The pits will be covered and all trash will be removed. Reseeding will be done at the direction of the B.L.M.. The F-L Energy Company has on record a \$50,000 Statewide Federal Bond.

11) Land Description:

Note part no. 1 above. The area is fairly flat, but is also

OPERATIONS AND SURFACE USE PLAN

11. (Continued)

in near proximity to several rolling hills to the South. The Wasatch Plateau is to the West and the San Rafael Swell lies to the East.

12. Representation:

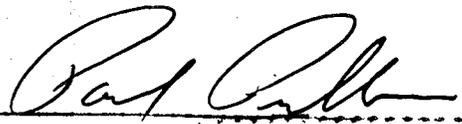
The F-L Energy Company is the designated Operator of the lease. The Operators supervisor will be Patrick L. Driscoll P.E. 1933 East Tartan Ave. , Salt Lake City Utah. The phone number is 582-7247

13. Certification:

I hereby certify that I or persons under my direct Supervision, have inspected the proposed drill-site and proposed access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by the F-L Energy Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

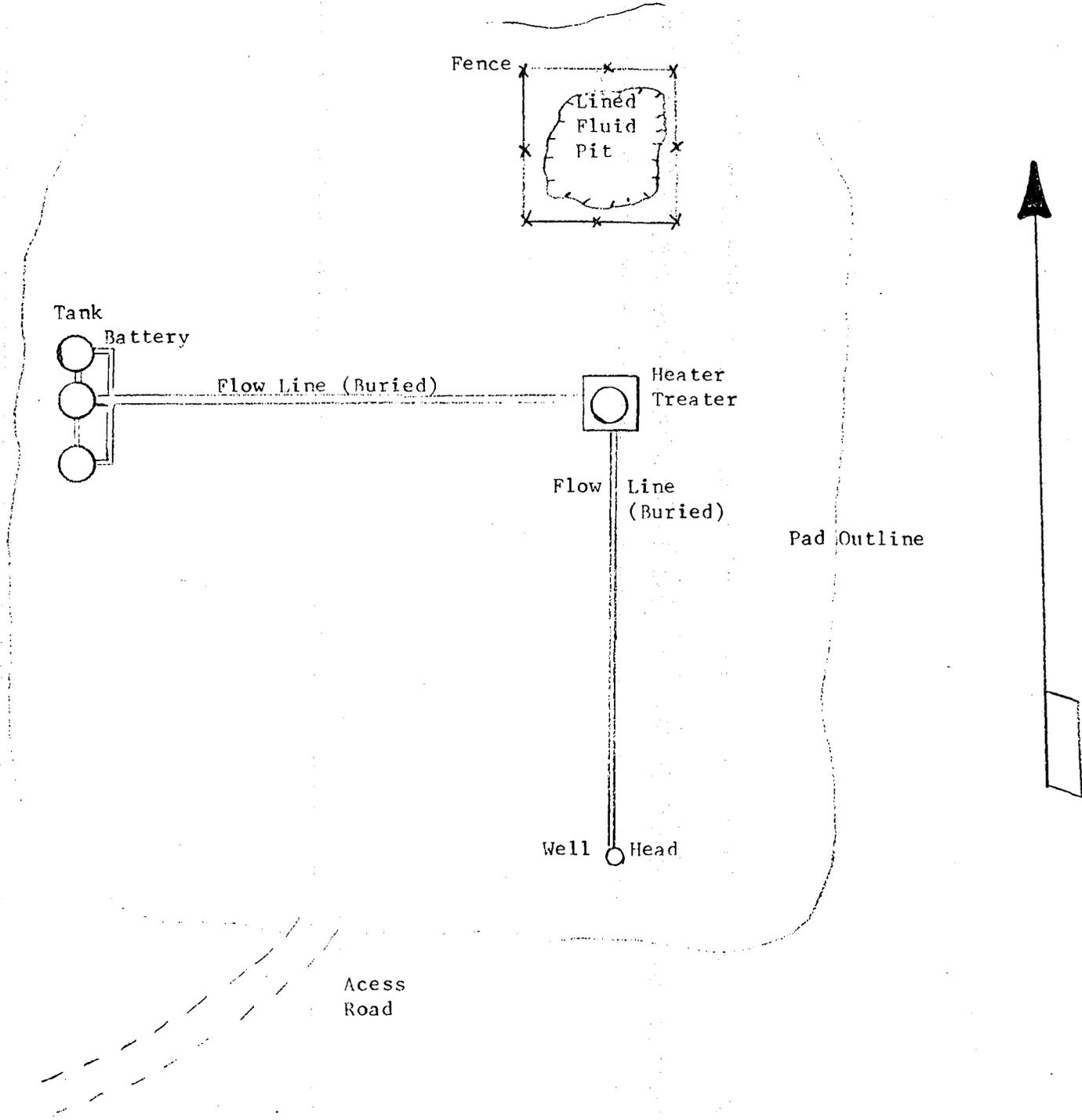
6-22-81

Date



Paul Pullman
President

F-L ENERGY COMPANY
Production Facilities
Oil

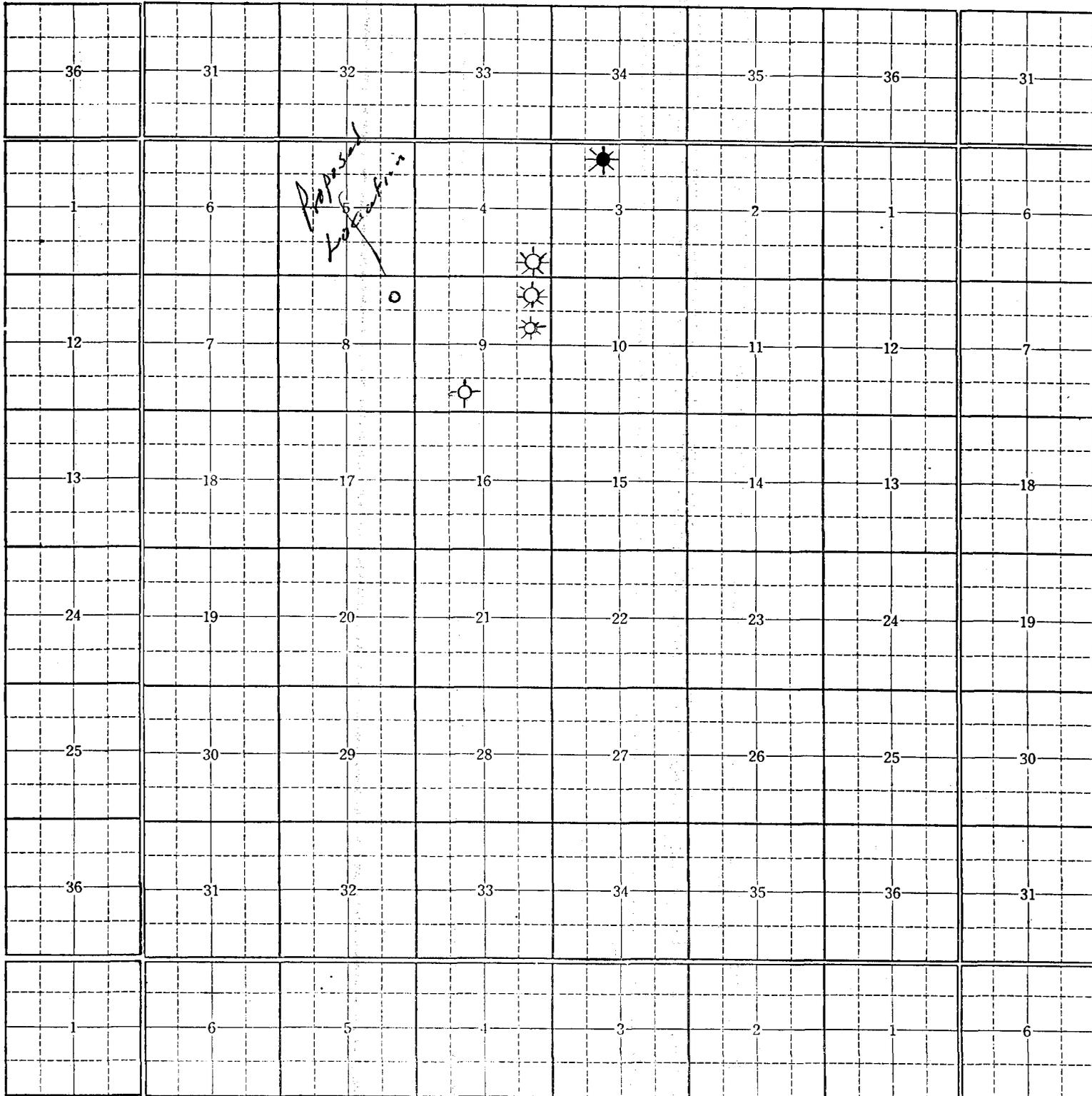


Approx. Scale: 1" = 50'

F-L ENERGY COMPANY
 LOCATION PLAT EXISTING WELLS

Township 21 South, Range 7 East, County Emery, State Utah

Island Township Plat



** FILE NOTATIONS **

DATE: June 29,
OPERATOR: F-L Energy Company
WELL NO: alber-federal #1-8
Location: Sec. 8 T. 21S R. 7E County: Emery

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-015-30083

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in course #7

Administrative Aide: ok as per order Below, ok on boundaries, ok on any other oil or gas wells

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. #7 K. 12-13-57 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed Plotted on Map

Approval Letter Written

Hot Line P.I.

July 2, 1981

F-L Energy Company
1043 E. 1700 S.
Salt Lake City, Utah 84108

RE: Well No. Aiker-Federal #1-8
Sec. 8, T. 21S, R. 7E,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 7.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

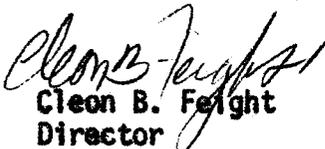
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30083.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

MTM/db
CC: USGS

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint F-L ENERGY CORP., whose address is 1943 E 1700 So Salt Lake City UT 84119 (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

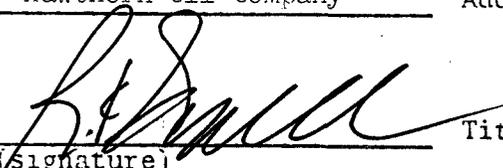
RECEIVED

JUL 26 1981

Effective date of designation July 21, 1981

DIVISION OF
OIL, GAS & MINING

Company Hawthorn Oil Company Address P. O. Box 2693, Casper, Wyoming 82602

By  Title President
(signature)
R. K. O'Connell

NOTE: Agent must be a resident of the State of Utah



United States Department of the Interior

IN REPLY REFER TO

3100
U-44320
(U-067)

BUREAU OF LAND MANAGEMENT
Moab District
San Rafael Resource Area
P. O. Drawer AB
Price, Utah 84501

July 27, 1981

To: District Engineer, USGS
From: ~~Acting~~ Area Manager, San Rafael
Subject: Additional Surface Management Requirements for
APD's F L Energy Corp. Well No. 1-8
Sec. 9, T. 21 S., R. 7 E., SLB&M

Following the onsite inspection held July 20, we would like to have the following stipulations made part of the approved permit to drill:

1. The BLM San Rafael Resource Area will be notified 48 hours before beginning any construction (phone 801-637-4584; 748-2249 after hours).
2. Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS/USFS oil and gas brochure entitled "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of topsoil, rehabilitation, etc.
3. Topsoil 6 inches deep will be wind-sowed around the west, south, and north edges of the location. Drill pad will be constructed with a slight slope toward reserve pit. When drilling is completed land will be returned to as near original contour as possible before topsoil is respread.
4. Seeding will take place about October 20 and before March 1. Seeding method will be by drilling and borrowing, and will be repeated until vegetation is successfully established. The following seed mixture will be used:

<u>Grass</u>	<u>Rate</u>
Indian ricegrass	3 lbs per acre
Crested wheatgrass	3 lbs per acre
<u>Legumes</u>	
Castle Valley clover	3 lbs per acre (if available)
Yellow clover	3 lbs per acre

Noted - G. Diwachak

JUL 28 1981

5. The road will be a single lane road not to exceed 20 feet total disturbed area, with a 16 foot travel surface. All vehicle travel will be confined to existing roads. Off road travel is prohibited. A 48 inch culvert will be installed in the drainage just off of Highway 10.
6. Trash will be contained in a wire cage or drum and hauled to an approved disposal site.
7. A chemical toilet will be provided at the drill site. Pit toilets will not be allowed.
8. The reserve pit will be 20 feet wide, 75 feet long and 6 feet deep in cut material.
9. All personnel movement and construction will be confined to the location and to the access road leading into the location.
10. Should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area, the BLM will be notified immediately.
11. If the well is a dry hole but water is found, the BLM will be advised as to the depth of the water found.
- ~~12. Adequate volumes of cement will be used in cementing surface casing to insure circulation to surface.~~
- ~~13. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation, and the Potash zones in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal and potash resources. The Potash zones will be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Surface casing program may require adjustment for protection of fresh water aquifers.~~

No threatened or endangered plant or animal species are known to inhabit the area.

An archaeological evaluation was done by Floyd Pierson for F L Energy Corp. We have not received the report as yet but the archaeologist verbally advised us that no cultural resources were observed or recorded in the field and no national register status sites will be affected by the drilling program.

The drilling area is no longer subject to the Wilderness Interim Management Guidelines.

omit included in Drilling Plan
omit N/A

David Orr

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-44320

OPERATOR: FL Energy

WELL NO. 1-8

LOCATION: 1/2 NE 1/4 NE 1/4 sec. 8, T. 21 S, R. 7 E, SLM

Emery County, Utah

1. Stratigraphy: Mancos shale - surface
Ferron sandstone ~ 1000'
Tuunuk shale ~ 1400'
TD 1500

2. Fresh Water: small amounts possible in Ferron

3. Leasable Minerals: coal probable in Ferron ss.

4. Additional Logs Needed: adequate

5. Potential Geologic Hazards: none probable.

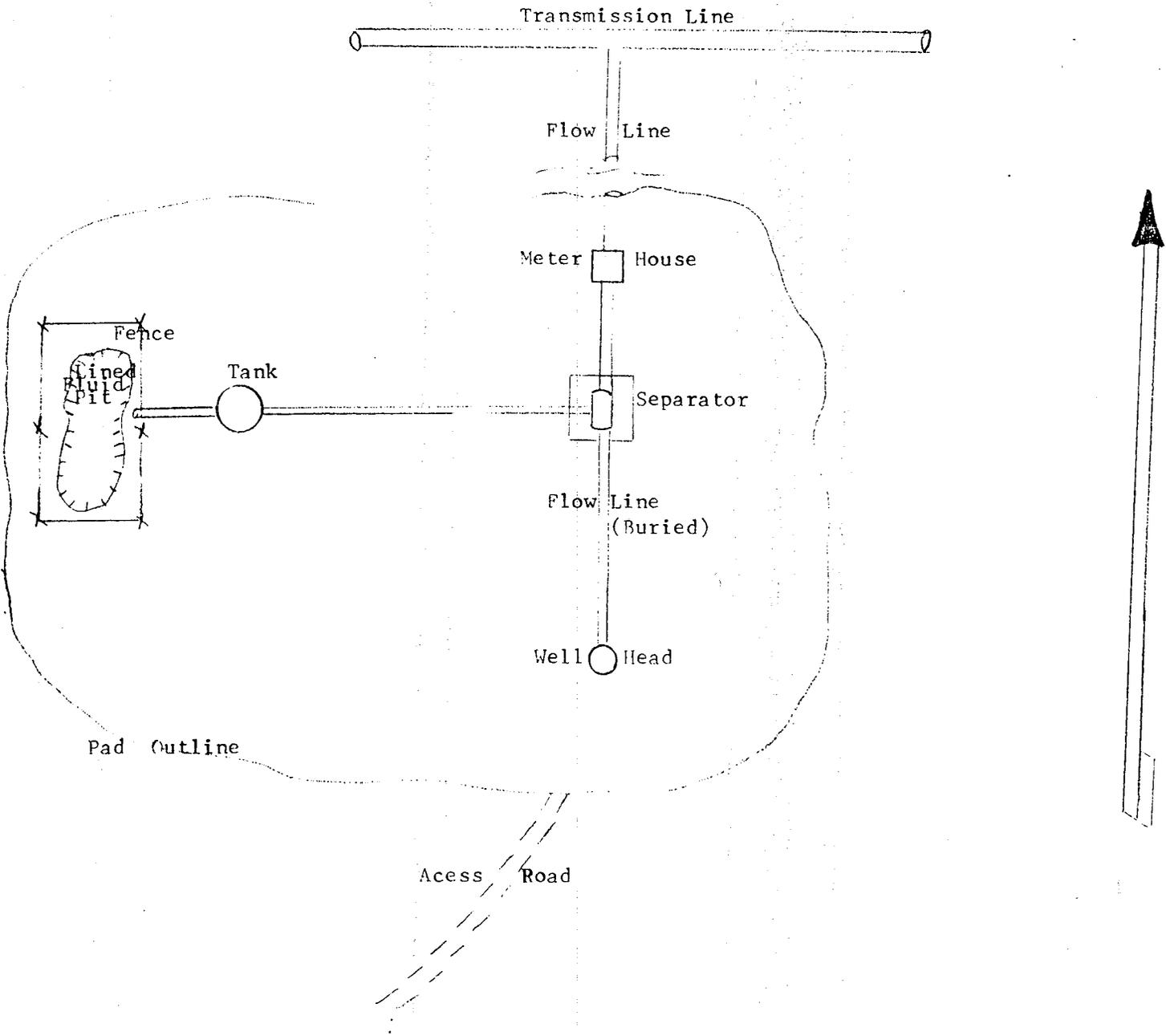
6. References and Remarks:

Dodging monograph #3

Signature: [Signature]

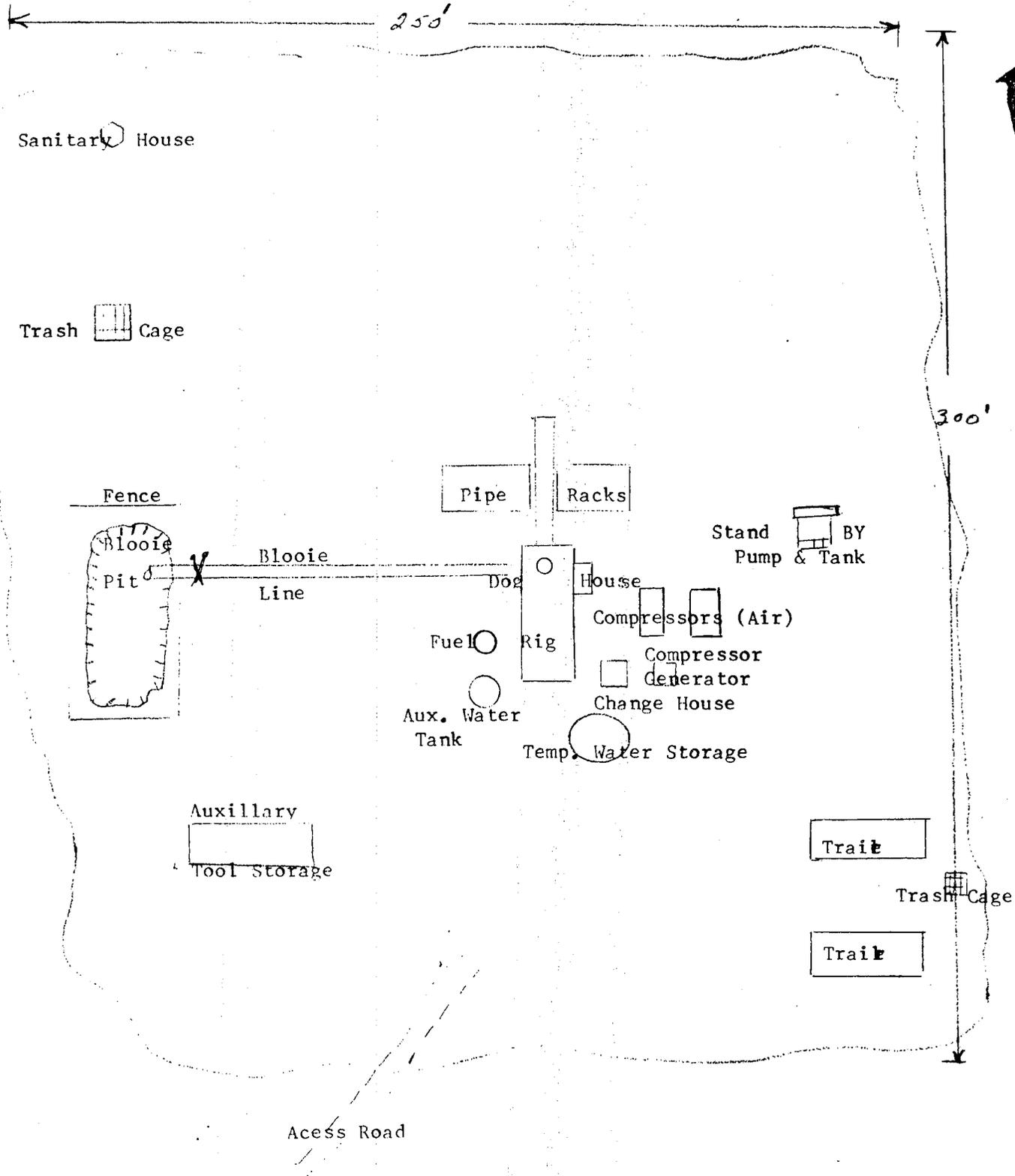
Date: 7-27-81

F-L ENERGY COMPANY
Production Facilities
Gas



Approximate Scale: 1" = 50'

Drilling Rig Layout



Scale 1" = 50'
(approximate)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

11-44320

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. FARM OR LEASE NAME

Alker-Federal

9. WELL NO.

#1-8

10. LAND AND POOL, OR WILDCAT

Ferron Field Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Emery

Utah

13. STATE

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

F-L Energy Company Corp.

3. ADDRESS OF OPERATOR

1943 East 1700 South Salt Lake City, Utah 84108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface NE 1/4 NE 1/4 Section 8 (660 FFL 739FNL)

At proposed prod. zone

As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 Miles South of Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660 Feet

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

No other well on this lease

19. PROPOSED DEPTH

1500 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6335

22. APPROX. DATE WORK WILL START*

July 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7 5/8"	20 lb	100	Cement will be circulated to surface 250 sacks
6 3/4"	4 1/2"	9.5 lb	1500	

It is proposed to fully test and evaluate the Ferron Formation by drilling through the Ferron and approximately 100 feet into the Tununk Shale. Air will be used as the circulating media. No coring or drill-stem testing is planned. The logs will be a Gamma Ray - Caliper, Compensated Neutron-Density, and V.D.L. log. All Federal and State regulations will be fully adhered to.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Paul Pullman

SIGNED

TITLE President

DATE

6-22-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR E. W. GYNN
DISTRICT ENGINEER

DATE

AUG 06 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

State of G

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
Suite 23, 2020 East 3300 South Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface NE 1/4 NE 1/4 Sec. 8 (660 FEL & 739 FNL)

14. PERMIT NO.
43-015-30083

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6335 G.L.

5. LEASE DESIGNATION AND SERIAL NO.
U-44320

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alker-Federal

9. WELL NO.
1-8

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8
T21S R7E SLBM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OCTOBER REPORT:

Waiting on completion rig in order to attempt completion in the Ferron Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Pullman TITLE President DATE Nov. 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

RECEIVED
JAN 11 1982

N-44320
LEASE DESIGNATION AND SERIAL NO.
IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South Suite 23 Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C NE 1/2 NE 1/2 (660 FNL 660 FEL)
At top prod. interval reported below 739 As Above
At total depth As Above

7. UNIT AGREEMENT NAME
Alker

8. FARM OR LEASE NAME
#1-8

9. WELL NO.
Alker Federal Youngs Point

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., OR BLOCK AND SURVEY OR AREA
Section 8
Twp 21 S Rge 7 E SLBM

14. PERMIT NO. 43-015-30083 DATE ISSUED Aug 6, 1981

15. DATE SPUDDED Sept. 9 1981 16. DATE T.D. REACHED Sept. 13, 1981 17. DATE COMPL. (Ready to prod.) Dec. 29, 1981

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6335' G.L. 19. ELEV. CASINGHEAD 6338'

20. TOTAL DEPTH, MD & TVD 1600' 21. PLUG, BACK T.D., MD & TVD 1470 PBTD 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-1600

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Ferron Sand Zone Mancos Formation 1244-1258 1260-1290 1324-1344

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, GR-CAL, FDC/CNL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 lb/ft	88'	9 5/8"	45 Sx Class H Circulated	None
4 1/2"	10.5 lb/ft	1512'	6 1/2"	75 Sx Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NO LINER				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1450	None

31. PERFORATION RECORD (Interval, size and number)

Interval	SPF	Jet	Size	Carrier
1254-1258	4SPF	Jets	3 1/8"	Carrier
1260-1274	4SPF	Jets	3 1/8"	Carrier

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1254-1258	Both zones treated simul. w/ 1500 Gal 15% HCl and Fraced w/ 47,500 lb 20-40 sd in 30,000 Gals gelled and Nitrogen Foam
1260-1274	

33. PRODUCTION

DATE FIRST PRODUCTION Waiting on P.L. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST 12/29/81 HOURS TESTED 6 CHOKER SIZE Var. PROD'N. FOR TEST PERIOD 925 MCFPD GAOF OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 230# CASING PRESSURE N.R. CALCULATED 24-HOUR RATE 925 MCF CAOF OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on P.L. Hookup TEST WITNESSED BY D. Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patrick L. Driscoll TITLE Vice-Pres. DATE Jan. 5, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ferron Sand	1254 1260 1324	1258 1290 1344	Gas--Natural Dry Est. BTU 1040	Blue Gate Ferron Tununk	Surface 1244 1447	1224 1447 T.D (1600)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RQ 35P

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-44320
Communitization Agreement No. _____
Field Name Young's Point
Unit Name _____
Participating Area _____
County Emery State Utah
Operator F.-L. ENERGY CORP.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19____

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-8	NE 1/4 NE 1/4 Sec. 8	21S	7E	S.I.	0	0	0	0	Waiting on Mtn. Fuel Co. hookup.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	-0-	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	-0-	-0-	-0-
*Sold	-0-	-0-	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	-0-	XXXXXXXXXXXXXXXXXX
*Used on Lease	-00-	-0-	XXXXXXXXXXXXXXXXXX
*Injected	-0-	-0-	-0-
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	-0-
*Other (Identify)			
*On hand, End of Month	-0-	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-0-	-0-	XXXXXXXXXXXXXXXXXX

Authorized Signature: L. Kano Address: Suite 23, 2020 E. 3300 S. SLC, 84109
Title: Corp. Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-44320	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Alker-Federal	
9. WELL NO. 1-8	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T21S R7E SLBM	
12. COUNTY OR PARISH Emery	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (suite 23), SLC, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE 1/4 NE 1/4 (660 FEL 739 FNL)

14. PERMIT NO.
43-015-30083

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6335 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DECEMBER REPORT:

Hydraulic fracture completed -- preparing for back pressure test.

RECEIVED
JAN 11 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE January 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON
(C) reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR F-L Energy Corp.</p> <p>3. ADDRESS OF OPERATOR 2020 East 3300 South (suite 23), SLC, Utah 84109</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE 1/4 NE 1/4 (660 FEL 739 FNL)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-44320</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Alker-Federal</p> <p>9. WELL NO. 1-8</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T21S R7E SLBM</p> <p>12. COUNTY OR PARISH 13. STATE Emery Utah</p>
<p>14. PERMIT NO. 43-015-30083</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6335 G.L.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

JANUARY REPORT:

Hydraulic fracture completed -- preparing for back pressure test.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Secretary of the Corporation DATE February 4, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660' FEL 739' FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	Operation Report	<input type="checkbox"/>

5. LEASE
U-44320

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alker-Federal

9. WELL NO.
1-8

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8
T21S R7E SLBM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.
43-015-30083

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6335 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February Report:
Waiting for hook up.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 3-1-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660 FEL 739 FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Operation Report	

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	Emery
13. STATE	Utah
14. API NO.	43-015-30083
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6335 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARCH REPORT:

Waiting for hookup.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE April 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLIC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660' FEL 739' FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Operation Report	

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	13. STATE Emery Utah
14. API NO.	43-015-30083
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6335 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

waiting for hookup

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alger T. Davis* TITLE Secretary of the Corporation DATE 5/3/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

F-L Energy Corp.

3. ADDRESS OF OPERATOR

2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660' FEL 739' FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>
	Operation Report	

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	13. STATE
Emery	Utah
14. API NO.	43-015-30083
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6335 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Hookup

RECEIVED

JUN 03 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Regina R. [Signature] TITLE Secretary of the Corporation

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

F-L Energy Corp.

3. ADDRESS OF OPERATOR

2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660 FEL 739 FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

-
-
-
-
-
-
-
-

(other) Operation Report

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	13. STATE Emery Utah
14. API NO.	43-015-30083
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6335 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Hookup

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE July 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

2
[Handwritten signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660 FEL 739 FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	Operation Report	<input type="checkbox"/>

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	Emery
13. STATE	Utah
14. API NO.	43-015-30083
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6335 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING FOR HOOKUP

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Cooperation 8-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660' FEL 739' FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Operation Report	

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	Emery
13. STATE	Utah
14. API NO.	43-015-30083
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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WAITING FOR HOOKUP

RECEIVED
SEP 03 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

F-L Energy Corp.

3. ADDRESS OF OPERATOR

2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660 FEL 739 FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

-
-
-
-
-
-
-
-

(other) Operation Report

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	13. STATE Emery Utah
14. API NO.	43-015-30083
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6335 G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for hookup

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation 10-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE	U-44320
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Alker-Federal
9. WELL NO.	1-8
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 8 T21S R7E SLBM
12. COUNTY OR PARISH	13. STATE Emery Utah
14. API NO.	43-015-30083
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6335 G. L.

1. oil well gas well other

2. NAME OF OPERATOR
F-L Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660 FEL 739 FNL)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operation Report</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Hookup

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation 11-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
F-I Energy Corp.

3. ADDRESS OF OPERATOR
2020 East 3300 South (Suite 23), SLC 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 NE 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: (660 FEL 739 FNL)

5. LEASE
U-44320

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alker-Federal

9. WELL NO.
1-8

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8
T21S R7E SLBM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. API NO.
43-015-30083

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6335 G. L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

Operation Report

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Hookup

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary of the Corporation DATE 12-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY REPORT
 OF
 OPERATIONS

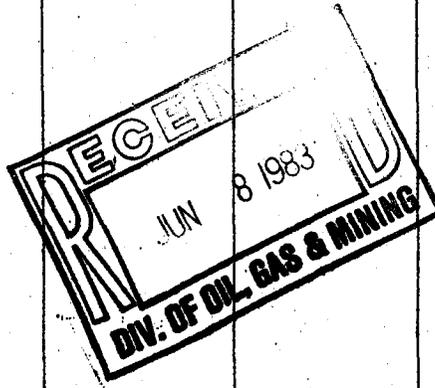
Communitization Agreement No. _____
 Field Name Young Point
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator F.-L. ENERGY CORP.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1983.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-8	NE 1/4 NE 1/4 Sec. 8	21S	7E	S.I.	0	0	0	0	Waiting for purchase report from sale



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	-0-	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	-0-	-	-0-
*Sold	-0-	-	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	-	XXXXXXXXXXXXXXXXXX
*Used on Lease	-00-	-	XXXXXXXXXXXXXXXXXX
*Injected	-0-	-	-0-
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	-0-
*Other (Identify)	-	-	-
*On hand, End of Month	-0-	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-0-	-	XXXXXXXXXXXXXXXXXX

Authorized Signature: L. Kano Address: Suite 23, 2020 E. 3300 S. SLC, 84109
 Title: Corp. Secretary Page 1 of 1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input type="checkbox"/> X OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U 44320
2. NAME OF OPERATOR: FL Energy Inc.	6. IF INDIAN, ALLOTTEE OR TRUST NAME:
3. ADDRESS OF OPERATOR: CITY Salt Lake City STATE Utah ZIP _____ PHONE 435.340.0557	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGE AT SURFACE: 660 FEL, 739 FNL QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/4 NE/4 S 8 - T 21S - R 7E	8. WELL NAME and NUMBER: Alker Federal 1-8
	9. API NUMBER: 43-015-30083
	10. FIELD AND POOL OR WILDCAT: Ferron
	COUNTY: Emery STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit as Duplicate)</small> <small>Appropriate date work will start.</small> <hr/> <input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER Put well on pump
--	---	--	--

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

It is proposed:
 The subject well waters out after a few days of production.
 The tubing will be pulled and inspected. Any faulty tubing will be replaced.
 Additional one inch perforations will be shot at 90 degree phase 4 spf in the Ferron.
 Anchor and tubing etc. will be run back in hole and a pump will be set on well for de-watering purposes.
 To test de-watering effort 2, 200 bbl tanks will be set on location for produced water.
 Well will be tested for an initial period of 90 days.
 Water will be disposed of according to all rules and regulations.
 This project is expected to begin in the second quarter of 2005 for as soon as a workover rig is available.

COPY SENT TO OPERATOR
 Date: 1-4-05
 Initials: JMD

NAME (PLEASE PRINT) Steven J. Lund	TITLE Engineer
SIGNATURE	DATE 12/14/04

(THIS SPACE FOR STATE USE ONLY)

AP: NUMBER ASSIGNED _____

Date: 1/4/05

By:

Accepted by the
**Utah Division of
 Oil, Gas and Mining**

Federal Approval Of This
 Action Is Necessary

RECEIVED
 DEC 14 2004

(See instructions on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
U-44320

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Aiken Fed 1-8

2. Name of Operator
Savoy Energy LLC

9. API Well No.
43-015-30083

3a. Address
97 N. Main, Monticello, Utah 84647

3b. Phone No. (include area code)
435-340-0557

10. Field and Pool, or Exploratory Area
Ferron, Youngs Point

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE 1/4 NE 1/4 Section 8 T21S R7E

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other: <u>Change of Operator</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Savoy Energy LLC is taking over operations of the Aiken #1-8 well. Savoy Energy LLC is responsible under the terms and conditions of the lease operations conducted on the Lease lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond. BLM Bond UTB000159

Effective date will be Jan. 17, 2006

RECEIVED
FEB 15 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jon K. Larson

Signature

Title

VP, Operations DIV. OF OIL, GAS & MINING

Date

Jan 13, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title

Division of Resources

Date

JAN 16 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Moab Field Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: u06m

CONDITIONS ATTACHED

Savoy Energy, LLC
Well No. 1-8
Sec. 8, T21S, R7E
Lease UTU44320
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Savoy Energy, LLC is considered to be the operator of the above well effective January 17, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000159 (Principal – Savoy Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL: OIL WELL GAS WELL OTHER _____

NAME OF OPERATOR: F.L. Energy N2120

ADDRESS OF OPERATOR: 7990 So 1300 E. Sandy, UT 84094 PHONE NUMBER: _____

LOCATION OF WELL: _____ FOOTAGES AT SURFACE: See Attachment

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ COUNTY: Emery STATE: UT UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following four wells on attachment A will be changing operations. The Ralphs 1-30A, Ralphs 2-30 and Ferron Fed. 14-27 will be attached to State bond

The Aiken 1-8 will be attached to Federal Bond # 25B801153

Savoy Energy N2690 Bond # 25B801156
P.O. Box 87

Manti UT 84642 435-340-0075

Sign: Jon Larson (Managing Member) 2/10/06

Jon Larson
[Signature]

NAME (PLEASE PRINT) _____ TITLE President

NATURE _____ DATE 2/10/06

(space for State use only)

APPROVED 2/28/2006

Earlene Russell
Earlene Russell, Engineering Technician

RECEIVED

FEB 24 2006

Attachment A

<u>API Number</u>	<u>Well Name</u>	<u>Description</u>
43-015-30081	Ralphs 1-30A Lease# Fee, Emery County State of UT	SW1/4, NW1/4, SEC 30, T:19 S, R8 E (2,018FNL 558FWL)
43-015-30083	Alker Federal 1-8 Lease #U-44320 Ferron Field, Emery County State of UT	NE1/4, NE1/4 SEC 8, T21 S, R7 E (660FEL, 739 FNL)
43-015-30103	Ralphs 2-30 Lease# Fee, Emery County State of UT	NW1/4, NE1/4, SEC. 30. T19 S, R8 E (660FNL 1980 FEL)
43-015-30135	Ferron Fed. 14-27 Lease #U-18125 Emery County State of UT	SE1/4, SW1/4, SEC 27, T17 S, R8 E, (2120 FWL, 522FSL)

Savoy Energy
P.O. Box 87
Manti UT 84642

Signed Jon Larson (Managing Member) 8/10/06
for Larson

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 1 well BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2006

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2006

3. Bond information entered in RBDMS on: 2/28/2006

4. Fee/State wells attached to bond in RBDMS on: 2/28/2006

5. Injection Projects to new operator in RBDMS on: n/a

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ZSB801153

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number ZSB801156

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/1/2006

COMMENTS:

Savoy Energy LLC
97 North Main Street
P.O. Box 87
Manti, UT 84642
Office: 435.835.4248
Fax: 435.835.4248

.....
Savoy Energy LLC

April 27, 2006

Mr. Eric Jones

Bureau of Land Management
82 East Dogwood
Moab, UT 84532

43.015.30083
215 7E 8

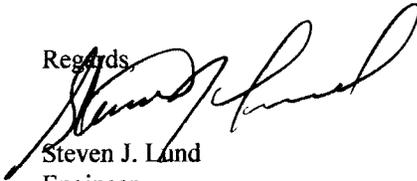
RE: Sundry Notice, Alker Federal 1-8, is on line Emery County, Utah

Dear Mr. Jones,

Attached is an original Sundry Notice and 2 copies informing the BLM that the Alker 1-8 has been put on lines of February 6th, 2006 following the installation of a plunger lift.

If you have any questions or input please contact me at 435.340.0557 or steve@savoyenergy.com

Regards,


Steven J. Lund
Engineer

Cc: Division of Oil Gas and Mining

Enclosures (3)

.....
RECEIVED
MAY 01 2006

DIVISION OF OIL GAS AND MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER

U 44320

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. TYPE OF WELL:

OIL [] GAS [X] OTHER []

8. WELL NAME and NUMBER:

Alker Federal 1-8

2. NAME OF OPERATOR:

Savoy Energy LLC

9. API NUMBER

43-015-30083

3a. ADDRESS OF OPERATOR

97 North Main CITY Manti STATE Utah ZIP 84642

3b.

435.835.4248 Office

PHONE

435.340.0557 Mobil

10. FIELD AND POOL, OR WILDCAT

Ferron

4. LOCATION OF WELL

FOOTAGE AT SURFACE:

660 FEL, 739 FNL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NE/4 NE/4 S 8 - T 21S - R 7E

11. County or Parish, State

Emery, Utah

CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

[X] Notice of Intent

[] Subsequent Report

[] Final Abandonment Notice

[] ACIDIZE [] ALTER CASING [] CASING REPAIR [] CHANGE PLANS [] Convert to Injection

[] DEEPEN [] FRACTURE TREAT [] NEW CONSTRUCTION [] PLUG AND ABANDON [] PLUG BACK

[] PRODUCTION (START/RESUME) [] RECLAMATION [] RECOMPLETE [] Temporarily Abandon [] WATER DISPOSAL

[] WATER SHUT-OFF Well Integrity [X] OTHER Install a Plunger Lift System and tank

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plinger lift and EFM was insalled on the subject well The tubing was pulled and inspected. 2 jts of faulty tubing was replaced. Well was put on line February 6th.

14. I hereby certify that the foregoing is true and correct

NAME (Printed/Typed)

STEVEN J. LUND

Title

ENGINEER

SIGNATURE

[Handwritten Signature]

DATE

4/27/06

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 01 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2012

FROM: (Old Operator): N2690-Savoy Energy, LLC 97 North Main Manti, UT 84642 Phone: 1 (435) 340-0557	TO: (New Operator): N3695-Emery Resource Holdings, LLC 8350 E Raintree Dr, Suite 125 Scottsdale, AZ 85260 Phone: 1 (480) 528-6836
--	--

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALKER-FED 1-8	08	210S	070E	4301530083	2885	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/6/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/20/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/2/2011
- Is the new operator registered in the State of Utah: yes Business Number: 6724027-0160
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/31/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/31/2012
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB002885
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U44320

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Aiker Federal 1-8

2. NAME OF OPERATOR:
Emery Resource Holdings, LLC N3695

9. API NUMBER:
4301530083

3. ADDRESS OF OPERATOR:
8350 E Raintree Dr., Ste 125 CITY Scottsdale STATE AZ ZIP 85260
PHONE NUMBER: (480) 528-6836

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660 FEL 739 FNL COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 8 21S R&E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Emery Resource Holdings, LLC is the new operator of the above well. We took over operations from:
Savoy Energy LLC N3690
97 North Main
Manti, UT 84642

effective 1/1/2012
Bond # UTB002885

RECEIVED

JAN 20 2012

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Craig C. Williams TITLE President

SIGNATURE *Craig C. Williams* DATE 1/20/2012

(This space for State use only)

APPROVED 1/31/2012

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U44320
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Alker Federal 1-8
2. NAME OF OPERATOR: Savoy Energy LLC	N2690		9. API NUMBER: 4301530083
3. ADDRESS OF OPERATOR: 97 North Main	CITY Manti	STATE UT ZIP 84642	10. FIELD AND POOL, OR WILDCAT: Ferron Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FEL 739 FNL			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 8 21S R&E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. *New Operator*

Emery Resource Holdings LLC *N 3695*
 8350 East Rain Tree Drive
 Suite 125
 Scottsdale AZ 85260

Attention Craig Williams
effective 1/1/2012

RECEIVED
JAN 06 2012
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Steven J. Lund</u>	TITLE <u>Member Manager</u>
SIGNATURE	DATE <u>01/04/2012</u>

(This space for State use only)

APPROVED 1/31/2012
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician